

DEVELOPING GRID MODEL FOR THE STATE

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Agenda

- Background & Capabilities
- Notable Work
- Case Study – Gen & Trans Planning
- Grid Model – Need
- Appendices



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HOLDINGS

- **Background & Capabilities**
- Notable Work
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Background & Capabilities

- Over 100 generation & transmission planning projects with ~23 clients in US
- Selected optimum Points of Interconnection (POIs) for generation development avoiding congested spots
- Studied over 15 GW of renewable projects and 5 GW of natural gas projects
- Electrical system studies – Load Flow, Short Circuit & Relay Coordination for distribution systems
- Software: PowerWorld and PSSE for transmission network and ETAP for distribution network



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Notable Work

- ***Provided the due diligence analysis reports*** for generation assets acquisition for Alcoa Hydro Power Plants in Tennessee in 2011 and Renewable Portfolio enhancements for Sumitomo Corporation in 2013
- Identified ***solutions to eliminate over \$M 200*** network upgrades for 850 MW Natural Gas plant in Pennsylvania (In-service since 2016) and \$M 100 for 675 MW Natural Gas plant in New Jersey (In-service since 2015)
- ***Automated daily generation curtailment data capture in Python***
- ***Notable Clients:*** E.On, Panda Funds, Pioneer Green Energy, Moxie Energy, Sun Edison, BP Alternative Energy, Orion Renewables

Notable Research & Publication Work

- Authored *whitepaper on US Electrical Market* in 2008 – Overview and Trend in generation, load, transmission expansion, congestion and environmental aspects of the states comprising of SO_x, NO_x and CO_x emissions
- Presented at the International RE Grid Integration conference 2017 on “Grid Integration Challenges in Offshore Wind in Tamil Nadu & Gujarat”
- Paper at the 7th International Conference on Power Systems by IEEE on “Challenges for Policy Makers & Transmission Planners in Offshore Wind Integration in Tamil Nadu & Gujarat”



Notable Work – Summary

□ Summary of Renewable Energy Projects

#	Client	Project - Location	Fuel	Studied MW	Type of study	Year Studied	Final Project size <= 20 MW or > 20 MW
1	Safe Harbor	SH	Hydro	420	NERC Compliance study	2009	> 20 MW
2	Orion Renewables	NJ	Solar	1000	Site screening & GI studies & file application	2011 - 2012	7* <= 20 MW
3	Orion Renewables	GA	Solar	1000		2012 - 2013	5* <= 20 MW
4	Orion Renewables	TN	Wind	1000		2011 - 2012	5* <= 20 MW
5	Brookfield Renewables	Alcoa - TN	Hydro	352	Transmission consultant as a part of due diligence for acquisition of few generation projects	2011	
6	Volkswind	GEN-2010-44 - NE	Wind	100	Validate & Redo SPP's study to minimize network upgrade cost	2012	> 20 MW initially & then made <=20 MW finally
7	Sempra	Prairie Hills / Callaway - NE	Wind	200		2016	> 20 MW
8	EON	SC	Wind	1000	Site screening & GI studies	2017	> 20 MW
9	EON	OH	Wind	1000		2017	> 20 MW
10	OCI Solar	GA	Solar	20	Site screening & GI studies & file application	2012	<= 20 MW
11	FOWIND	Tamil Nadu, Gujarat	Offshore wind	1000	Grid integration study - preliminary validating STU's reports	2016 - 2017	> 20 MW



Notable Work – Summary

□ Summary of Non-Renewable Energy and Mix of RE & Non-RE Projects

#	Client	Project - Location	Fuel	Studied MW	Type of study	Year Studied	Final Project size <= 20 MW or > 20 MW
1	Hess Corp	T107 - NJ	Natural Gas	650	Validation of PJM's studies to minimize network upgrade cost	2009 - 2010	> 20 MW
2	Moxie Energy	Liberty - PA	Natural Gas	850		2011 - 2012	> 20 MW
3	Moxie Energy	Patriot - PA	Natural Gas	850		2011 - 2012	> 20 MW
4	Panda Funds	TX	Natural Gas	1700	Site screening & GI studies & file application & Validate ISO's studies	2010	> 20 MW
5	Panda Funds	MD	Natural Gas	850		2012	> 20 MW
6	PBMR	Span US			US energy market research	2009	
7	EON	TX			Automated module tracking client generation curtailment	2008	> 20 MW
8	Sumitomo	Span US & Canada			Transmission consultant as a part of due diligence for acquisition of generation projects	2013	> 20 MW

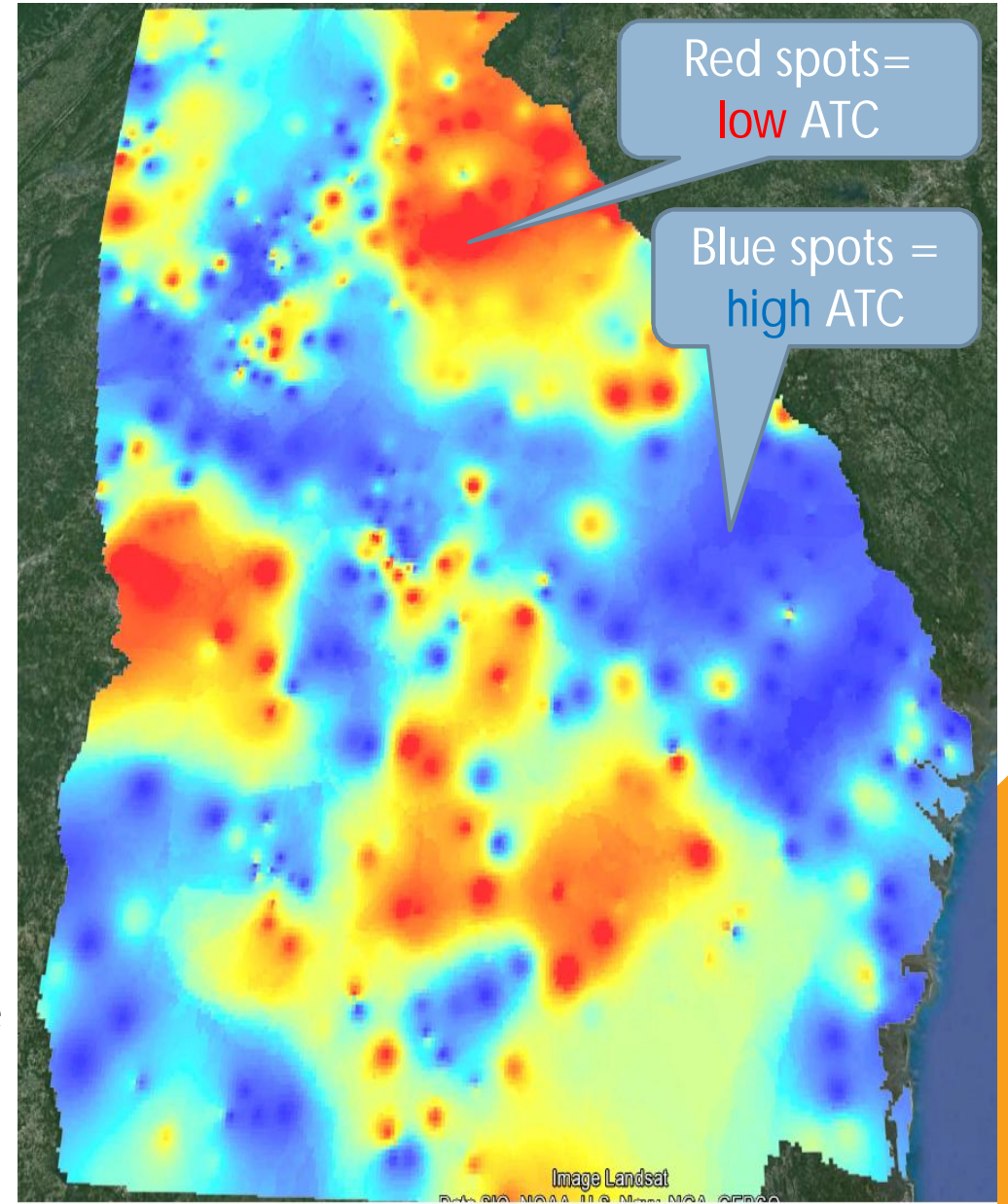


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Case Study – Georgia

- The study was carried out for **Georgia Transmission Company (GTC)** to identify
 - ▣ **Optimum solar injection points**
 - ▣ **Possible congested spots for effective transmission planning**
- The contouring is based on the Available Transmission Capacity (ATC) at each studied node – 69 to 345 kV
 - ▣ The **bluer** spots have relatively **higher ATC** & Redder spots are more congested



Case Study – Georgia

- Factors considered in ranking of the studied nodes are:
 - ▣ Project size (MW)
 - ▣ Interconnection cost w.r.t. reliability upgrades
 - ▣ Impact of prior queues
 - ▣ Previously existing known congestion issues
 - ▣ Planned transmission projects

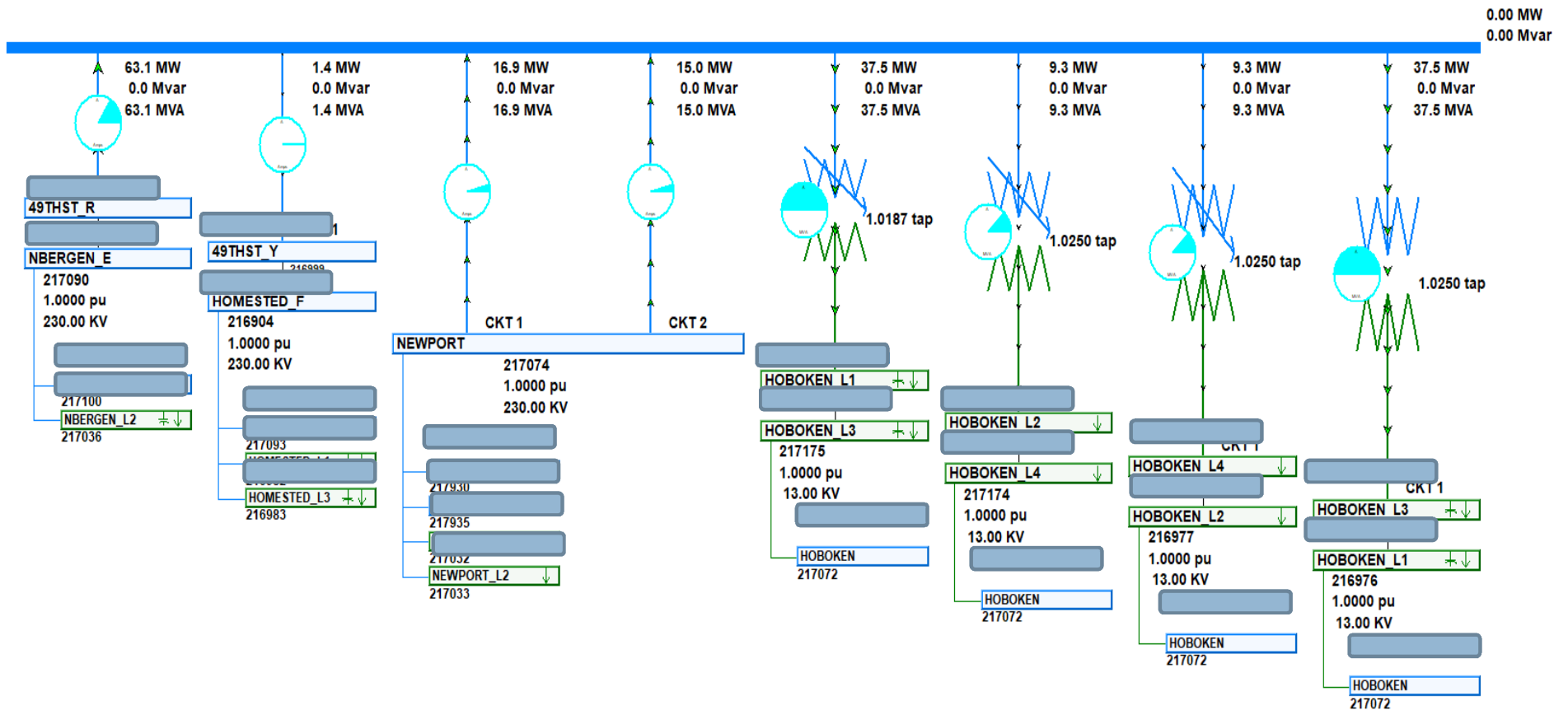
- Takeaways for GTC:
 - ▣ Issued **Request for Proposal to bidders** at the blue spots
 - ▣ Annual **Transmission Planning** included the flowgates at the red spots
 - ▣ Advanced planning for **balancing intermittency** due to RE during specific generation & transmission outages

Case Study – Georgia

- Basic Grid Model is the underlying foundation for such studies:
 - Transmission data – Lines and Transformers
 - Generation data – Size and location
 - Load data – Size and location

Bus: [REDACTED]
 Nom KV: 230.00
 Area: PSEG (231)
 Zone: ZONE_250 (250)

1.0000 pu
 230.00 KV
 212.07 Deg
 Not Valid \$/MWh





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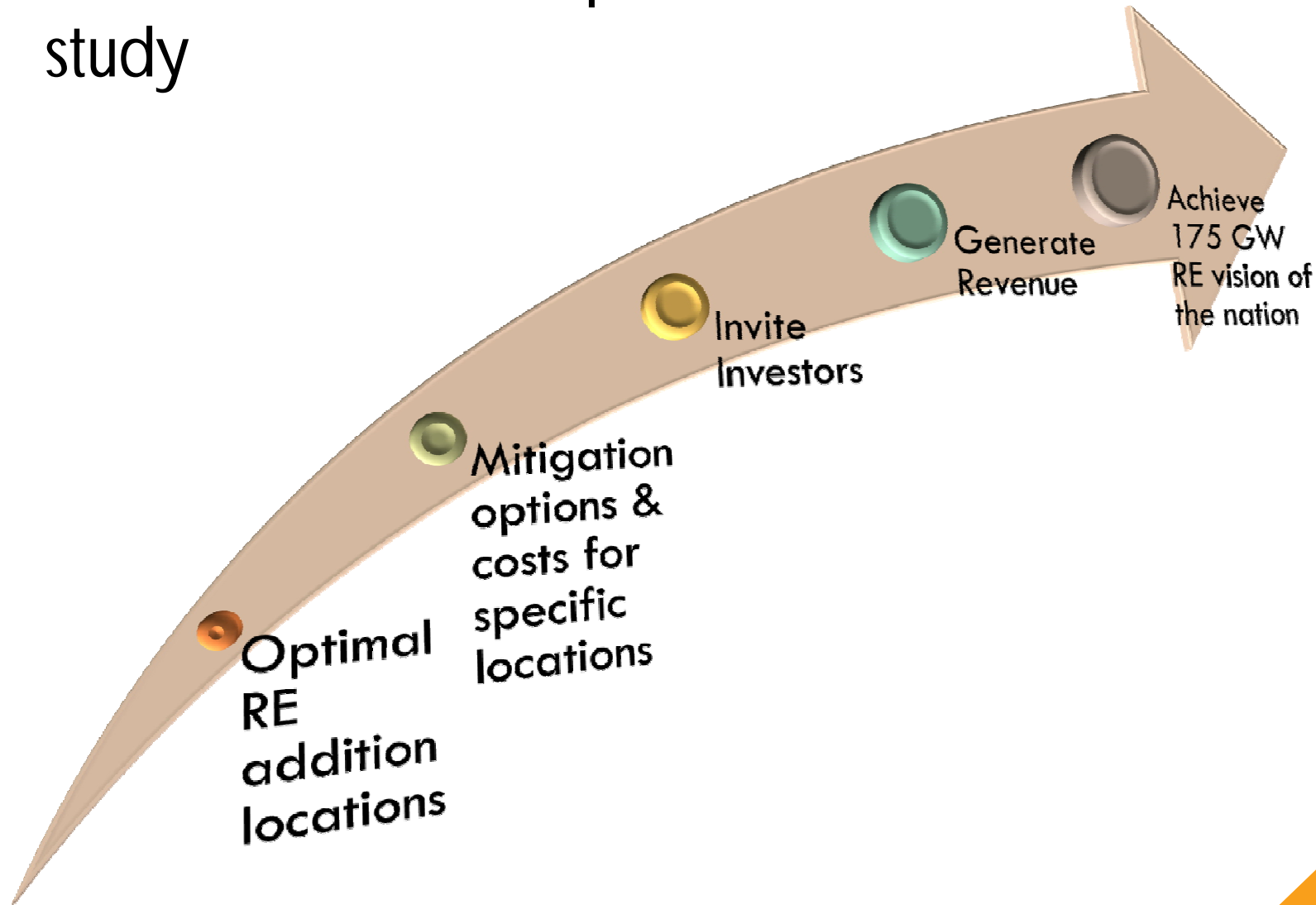
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Need for Grid Model

- Application of generation and transmission planning in India
 1. **GIS contouring** merging solar radiance and transmission flowgate maps
 2. Knowledge of **optimal locations for RE additions** based on grid accessibility and evacuation
 3. Knowledge of **mitigation options** and the involved cost at specific locations
 4. With 2. huge **investors base can be invited** generating revenue
 5. With 3. **grid can be enhanced** to accommodate investors and to attract more
 6. Achieve **175 GW green energy vision** of the nation by 2022

Need for Grid Model

- Here is the roadmap of benefits of the model & the study



Need for Grid Model

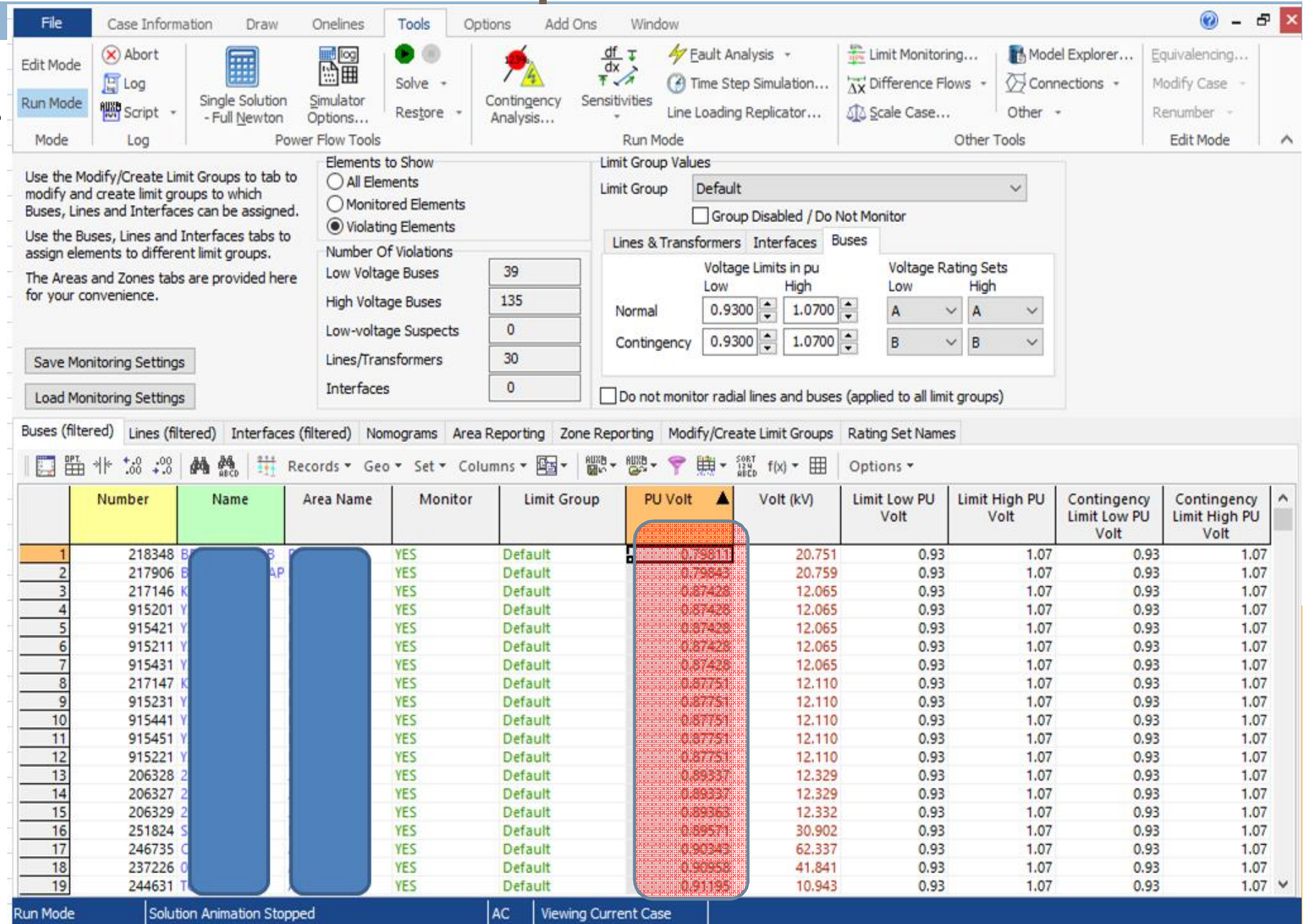
- To conduct comprehensive studies on the current, planned and conceptual scenarios, relevant *data is the key*
 - ▣ With cluttered data as the input, credibility of the resulting output decreases
- For 'Digital India' to become real, vital aspects of the economy need to be digitalized
 - ▣ Enormous intelligence can be drawn from the archived and real time data
 - ▣ Any updates to the system will be reflected in hours for experts to analyze
 - ▣ Policy makers can assess and validate the impact of many scenarios using such digital models

A typical LV system with high solar penetration

- A typical LV system from 34.5 kV level with 0.5 GW of solar at two random substations serving load at a distant random substation in a hypothetical region is represented here
- Power Flow solution is applied (Newton Raphson) on the system & two snapshots are presented here:
 - ▣ List of top buses with voltage issues
 - ▣ Power flow snapshot around 250 MW generation

A typical LV system with high solar penetration

List of buses with voltage issues in descending order with 250 MW



Use the Modify/Create Limit Groups to tab to modify and create limit groups to which Buses, Lines and Interfaces can be assigned. Use the Buses, Lines and Interfaces tabs to assign elements to different limit groups. The Areas and Zones tabs are provided here for your convenience.

Save Monitoring Settings
Load Monitoring Settings

Elements to Show
 All Elements
 Monitored Elements
 Violating Elements

Number Of Violations
 Low Voltage Buses: 39
 High Voltage Buses: 135
 Low-voltage Suspects: 0
 Lines/Transformers: 30
 Interfaces: 0

Limit Group Values
 Limit Group: Default
 Group Disabled / Do Not Monitor

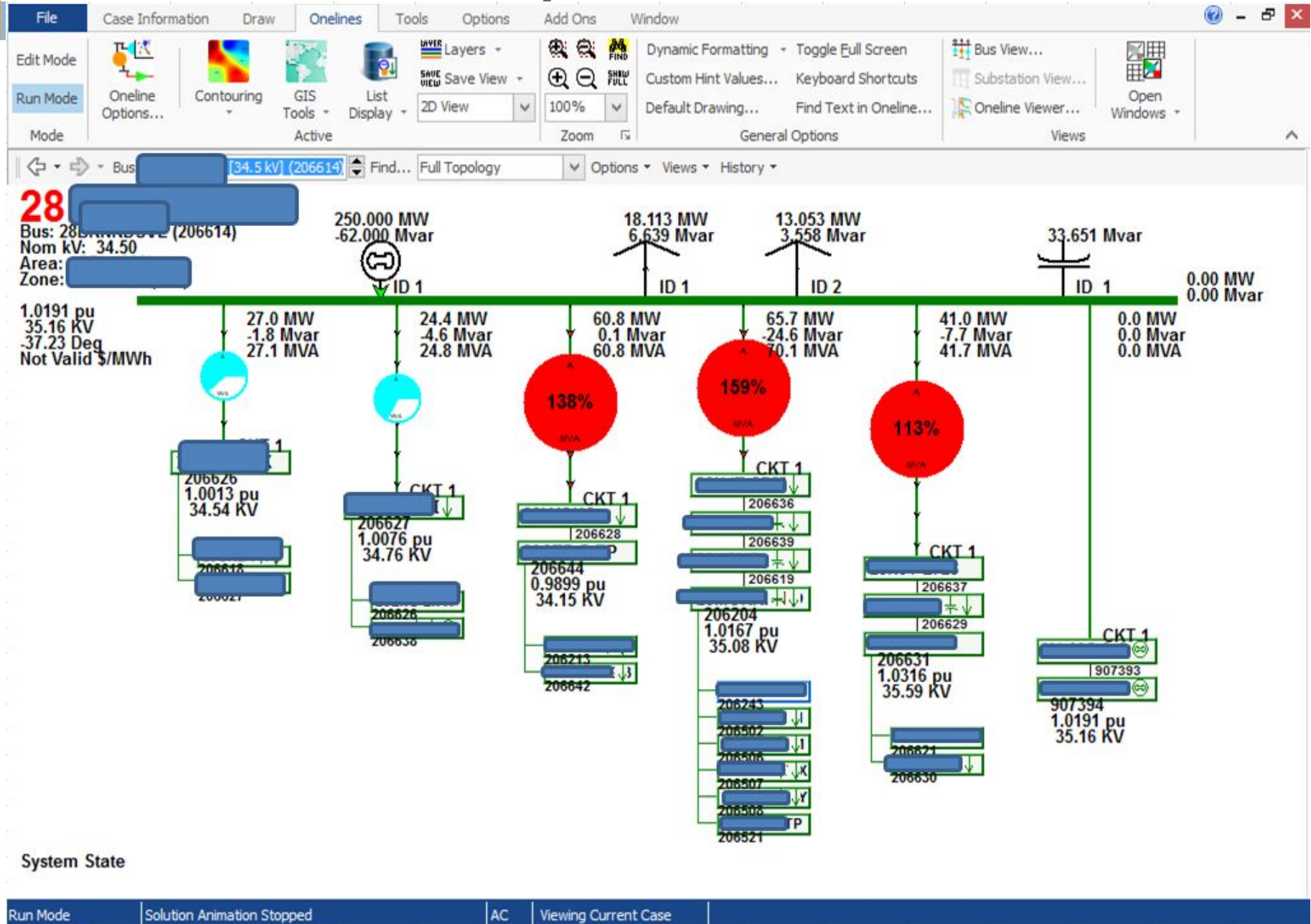
Lines & Transformers | Interfaces | Buses

	Number	Name	Area Name	Monitor	Limit Group	PU Volt	Volt (kV)	Limit Low PU Volt	Limit High PU Volt	Contingency Limit Low PU Volt	Contingency Limit High PU Volt
1	218348	B	B	YES	Default	0.75811	20.751	0.93	1.07	0.93	1.07
2	217906	B	B	YES	Default	0.75845	20.759	0.93	1.07	0.93	1.07
3	217146	K	K	YES	Default	0.87428	12.065	0.93	1.07	0.93	1.07
4	915201	Y	Y	YES	Default	0.87428	12.065	0.93	1.07	0.93	1.07
5	915421	Y	Y	YES	Default	0.87428	12.065	0.93	1.07	0.93	1.07
6	915211	Y	Y	YES	Default	0.87428	12.065	0.93	1.07	0.93	1.07
7	915431	Y	Y	YES	Default	0.87428	12.065	0.93	1.07	0.93	1.07
8	217147	K	K	YES	Default	0.87751	12.110	0.93	1.07	0.93	1.07
9	915231	Y	Y	YES	Default	0.87751	12.110	0.93	1.07	0.93	1.07
10	915441	Y	Y	YES	Default	0.87751	12.110	0.93	1.07	0.93	1.07
11	915451	Y	Y	YES	Default	0.87751	12.110	0.93	1.07	0.93	1.07
12	915221	Y	Y	YES	Default	0.87751	12.110	0.93	1.07	0.93	1.07
13	206328	2	2	YES	Default	0.89337	12.329	0.93	1.07	0.93	1.07
14	206327	2	2	YES	Default	0.89337	12.329	0.93	1.07	0.93	1.07
15	206329	2	2	YES	Default	0.89363	12.332	0.93	1.07	0.93	1.07
16	251824	S	S	YES	Default	0.89571	30.902	0.93	1.07	0.93	1.07
17	246735	C	C	YES	Default	0.90343	62.337	0.93	1.07	0.93	1.07
18	237226	O	O	YES	Default	0.90555	41.841	0.93	1.07	0.93	1.07
19	244631	T	T	YES	Default	0.91195	10.943	0.93	1.07	0.93	1.07

Run Mode | Solution Animation Stopped | AC | Viewing Current Case

A typical LV system with high solar penetration

Power flow snapshot around 500 MW generation





Current Course of Action

- State Load Dispatch Center and Prism are working closely in developing the model for the state
- Work is in progress

Thank you!

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Appendix

- Technical details of load flow studies can be discussed at interest
- Transmission Planning Impact in US
- Current work on developing the state grid model



Transmission Planning Impact in US

□ PJM Queue Status

Status	MW
Active	47,158
IS / ISP	35,628
Suspended	4,016
UC	14,647

• MISO Off Peak Transmission Capacity

